

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

SALT RIVER RECC

OF

BARDSTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Salt River RECC
(Name of Utility)

BY: 

General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 161

Canceling P.S.C. No. 11

Original Sheet No. 161

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

DATE OF ISSUE: March 31, 2010

DATE EFFECTIVE: June 1, 2010

ISSUED BY Larry Hicks

TITLE: President & Burt Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
6/1/2010
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 162
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CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred ~~PUBLIC SERVICE COMMISSION~~

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 31, 2010
ISSUED BY: *Larry Hicks*
Larry Hicks

DATE EFFECTIVE: Jun
TARIFF BRANCH
TITLE: President & *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 163

Canceling P.S.C. No. 11

Original Sheet No. 163

CLASSIFICATION OF SERVICE

interconnecting with the QF, including operation, maintenance, administration, and billing.

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
NOV 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE: June 1, 2010

ISSUED BY Larry Hicks

TITLE: President & Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

SALT RIVER RECC

OF

BARDSTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

CANCELLED
NOV 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 29 1984

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Neil*

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Salt River RECC
(Name of Utility)

BY *[Signature]*

General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 11

1st Original Sheet No. 164

Canceling P.S.C. No. 11

Original Sheet No. 164

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Salt River Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small (I) power producer is dispatched by EKPC.
- b. \$0.006990 per kWh is applicable if cogenerator or small power (I) producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*	(R) (I) *
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158	(R)
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378	(R)
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651	(R)
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934	(N)

b. Non-Time Differentiated Rates:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE: Jun 2010

TITLE: President & *Burt Kirby*

EFFECTIVE
6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: March 31, 2010

DATE EFFECTIVE: Jun 2010

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: President &

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 165
Canceling P.S.C. No. 11
Original Sheet No. 165

CLASSIFICATION OF SERVICE

Year	2010	2011	2012	2013	2014
Rate	\$0.04497	\$0.04498	\$0.04858	\$0.05054	\$0.05278*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.
Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)
On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

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SERVICE COMMISSION

TERMS AND CONDITIONS

6. All power from a Qualifying Facility (QF) will be sold only to EKPC.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Salt River Electric Cooperative Corporation.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and Salt River Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation and administration, and billing.

DATE OF ISSUE: March 31, 2010

DATE EFFECTIVE: June 1, 2010

ISSUED BY: Larry Hicks

TITLE: President & Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9(1)

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 11
1st Original Sheet No. 166
Canceling P.S.C. No. 11
Original Sheet No. 166

CLASSIFICATION OF SERVICE

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:

- c. Public Liability for Bodily Injury - \$1,000,000.00
- d. Property Damage - \$500,000.00

9. Initial contract term shall be for a minimum of five years.

10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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NOV 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: Jun-1-2010
TITLE: President & <i>Burt Kirtley</i>
EFFECTIVE
6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: *March 31* 2010

DATE EFFECTIVE: Jun-1-2010

ISSUED BY *[Signature]*
Larry Hicks

TITLE: President & *Burt Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: August 20, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

Original Sheet No. 167

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Salt River Electric Cooperative Corporation (Salt River Electric). Availability may be denied where, in the judgment of the Salt River Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Salt River Electric and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Salt River Electric will provide an incentive to the participants in this program. Salt River Electric will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

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OF KENTUCKY
EFFECTIVE
10/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE: October 2, 2008

DATE OF

ISSUED BY [Signature]
LARRY HICKS

TITLE: P
By [Signature]
Executive Director

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00161 Dated: May 16, 2008

10-2-08

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

Original Sheet No. 168

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Incentive - Direct Load Control of Air-Conditioners Program

Salt River Electric will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Salt River Electric will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of Salt River Electric will provide and install at no cost a digital thermostat for the participants. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours. East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system. EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

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KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE: October 2, 2008

DATE OF

ISSUED BY Larry Hicks

TITLE: Executive Director
By Stephanie Hunter

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2008-00161 Dated: May 16, 2008

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 10

Original Sheet No. 169

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Salt River Electric will endeavor to implement the change as soon as possible.

2. Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to insure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.

3. EKPC, on behalf of Salt River Electric will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Salt River Electric reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Salt River Electric option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.

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KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE: October 2, 2008

DATE EFF

ISSUED BY

Larry Hicks
Larry Hicks

TITLE: P

By *Stephanie Dumber*
Executive Director

Issued by authority of an order of the Public Service Commission
Case No. 2008-00161 Dated: May 16, 2008